

City of Colleyville Oil and Gas Well Drilling and Production
Monthly Inspection Summary

Well/Pipeline Identification: Trinity
7504 Pleasant Run
Colleyville, Texas 76034

Date(s): May 2011

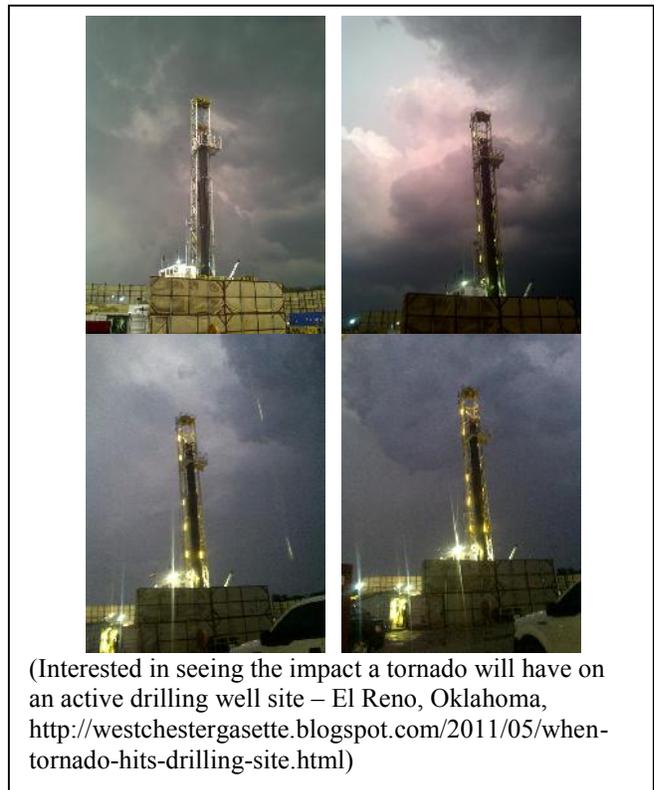
Inspector: Christopher Polidore
Belcheff & Associates, Inc.

General

Drilling of wells A, B, and D, has been completed ahead of schedule. Currently well F is being prepared for production casing installation which is expected to be accomplished by Friday, June 3, 2011. The next scheduled well to complete is the C well.

A number of significant storms went through the area this past month with no consequential damage to the site. The major impact was storm water containment.

Below are photographs included in the May 18-24, 2011 report showing a hail stone from the site and cloud formations over the site.



(Interested in seeing the impact a tornado will have on an active drilling well site – El Reno, Oklahoma, <http://westchestergasette.blogspot.com/2011/05/when-tornado-hits-drilling-site.html>)

Noise

A few noise complaints were received over the past month. On several occasions local police responded to the complaints and took spot readings. Reports from site management indicated that all these readings were within compliance levels. In reviewing the daily noise reports, no non-compliance incidents have occurred. The majority of significant noise increases is due to lawn maintenance, air traffic, storms, and animals. Significant increases up to 16dB have been recorded for some of these off site noise sources. Noise from the well site generally runs about 6dB below the daytime and nighttime compliance levels.

Environmental

In all cases the containment berms around the inside of the site has contained storm water runoff. Vacuum tanker trucks were on site regularly over the past month removing the runoff for waste disposal.

The Army Corps of Engineers issued a final report on their site visit many weeks ago. In the report, there are no issues regarding the well site that needed to be addressed.

The regular Volatile Organic Compounds (VOC) readings taken around the drilling site by the Fire Marshal have shown no issues for concern.

Security/Safety

Additional signage has been installed over this past month to direct truck traffic along the prescribed transportation route. The additional signage has proven effective in keeping deliveries and contractors along this approved route.

It has been observed that local traffic has been using the entrance to the site as a turn-around. While this has not caused any issues thus far, there may be a perception that these vehicles are coming from the well site taking an unauthorized route.

During the severe storms on May 23rd, non-essential hands were gathered at a muster point until the storm threats were over.

Site Conditions

Portions of the working pad have been re-graded due to settling from a combination of storm water runoff, softening the pad foundation, and truck traffic. The areas in question have been resurfaced with large or crushed stone materials.

The entrance drive has been regularly swept clean of debris from exiting vehicles.

During routine drilling activities, crews are washing and painting the drilling rig and surrounding equipment as well as performing housekeeping tasks around the pad site.

The frac pond behind the pad site has shown some erosion along the sidewalls. However, the pond is intact with no issues for concern.

**Titan TCC Site - 7504 Pleasant Run Road - Monthly Inspections and Incident Summary
Phase One Drilling Permit - 2011**

	March	April	May	June	July	August
# OF INSPECTIONS						
<i>Belcheff</i>	32	21	19			
<i>City</i>	30	20	17			
<i>VOC Air Quality Inspections</i>	30	17	15			
<i>VOC Air Quality Issues/Problems</i>	0	3	8			
<i>Other Air Quality Issues/Problems</i>	0	0	0			
<i>Average PID VOC Measurement on Pad Site*</i>	0.00	1.6**	1.9**			
<i>* measured in parts per million</i>						
INCIDENTS						
<i>Police Dispatches</i>	4	0	3			
<i>Noise Complaints</i>	40	4	11			
<i>Fire Dispatches</i>	0	0	0			
<i>Lighting Complaints</i>	1	0	0			
<i>Traffic Complaints</i>	3	3	0			
<i>Other Complaints</i>	1	0	0			
<i>Trespassing</i>	3	3	0			
<i>Documented Liquid Spills*</i>	3	0	0			
<i>Road Damage</i>	1	0	0			
<i>* all spills were contained and cleaned</i>						
VIOLATIONS						
<i>Noise</i>	1	0	0			
<i>Traffic/Truck Route</i>	3	7	0			
<i>State/Federal</i>	0	0	0			
<i>Other</i>	0	0	0			

**** All VOC readings were observed on the drilling platform. No other readings were detected either on or off of the pad site. The peak reading for May was 11 ppm and the lowest reading was 0.5 ppm. The source of the VOC's are solvents used in the drilling mud.**